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1 Corrigendum to Water Upconing in Underground Hydrogen Storage:
2 Sensitivity Analysis to Inform Design of Withdrawal*

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18 ***Correction to Table 2***

19 There are three numbers in Table 2 of the original paper (Oldenburg et al., 2024*) that were
20 incorrect. Specifically, the value of the density of hydrogen (H₂) for the DB model and the values
21 of density and viscosity of H₂ for the TOUGH2 model listed in Table 2 of the original paper
22 were incorrect.

23 A corrected Table 2 is shown below. The erroneous values in Table 2 were not used in any of the
24 modeling and simulation. Accurate values for density and viscosity in the modeling and
25 simulation come from CoolProp for the DB model and from EOS7CH for the TOUGH2
26 simulations.

27
28 *Citation to published paper:

29 Oldenburg, C.M., Finsterle, S. and Trautz, R.C., 2024. Water Upconing in Underground
30 Hydrogen Storage: Sensitivity Analysis to Inform Design of Withdrawal. *Transport in Porous*
31 *Media*, 151(1), pp.55-84.

32 *Table 2 (corrected). Properties of the H₂-water upconing system for comparison against the DB*
 33 *model.*

Property	DB model	Used for TOUGH2
Gas cap thickness, total reservoir thickness, and radial extent (outer radius) of the reservoir	infinite, infinite, infinite	50 m, 100 m (with open boundary at bottom), 100 m (open boundary condition)
Porosity (ϕ)	0.10	0.10
Permeability (k_H)	$1.0 \times 10^{-12} \text{ m}^2$	$1.0 \times 10^{-12} \text{ m}^2$
Permeability (k_V)	$1.0 \times 10^{-12} \text{ m}^2$	$1.0 \times 10^{-12} \text{ m}^2$
Relative permeability (k_{rel})	Not applicable	Linear with $S_{lr} = 0.99$
Distance from well to H ₂ -water interface (d)	10 m	10 m
Extraction rate of rate of H ₂ (Q_m)	-5.5 kg s^{-1}	-5.5 kg s^{-1}
Density of water	996 kg m^{-3}	996 kg m^{-3}
Density of H ₂	7.32 kg m^{-3}	7.87 kg m^{-3}
Viscosity of water	$6.54 \times 10^{-4} \text{ Pa s}$	$5.11 \times 10^{-4} \text{ Pa s}$
Viscosity of H ₂	$9.31 \times 10^{-6} \text{ Pa s}$	$9.53 \times 10^{-6} \text{ Pa s}$

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